

THE DISTRICT OF COLUMBIA HOUSING AUTHORITY**NOTICE OF PROPOSED RULEMAKING**

The Board of Commissioners of the District of Columbia Housing Authority (DCHA) hereby gives notice, pursuant to D.C. Code Section 6-203 (2007 Ed.), of its intent to amend Section 8100.2 of Chapter 81 of Title 14 of the District of Columbia Municipal Regulations in not less than thirty (30) days from the date of publication of this notice in the D.C. Register. The proposed rulemaking sets forth provisions which will clarify the frequency of Housing Quality Standards inspections after initial occupancy of a unit.

Subsection 8100.2 of title 14 of the District of Columbia Municipal Regulations is amended to read as follows:

8100.2 A unit must meet HQS both at the initial occupancy of the unit and throughout the term of the lease. HQS applies to the building and premises, as well as the unit. A unit must meet HQS as follows:

- (a). Newly leased units must pass an HQS inspection before the beginning date of the Housing Assistance Payments (HAP) Contract.
- (b) After the initial inspection, a unit must be inspected once during each fiscal year of DCHA, which is October 1 through September 30.

All persons desiring to comment on the subject matter of this rulemaking should file comments in writing no later than thirty (30) days after the publication of this Notice in the D.C. Register. Comments should be filed with the Office of the General Counsel, DCHA, 1133 North Capitol Street, NE, Suite 210, Washington, DC 20002-7599; copies of these rules may be obtained from DCHA at that same address. Alternatively, copies of the rules can be requested from and comments can be sent to Hans Froelicher, General Counsel, Office of the General Counsel, District of Columbia Housing Authority, at Hfroelic@dchousing.org

PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA

NOTICE OF PROPOSED RULEMAKINGFORMAL CASE NO. 1017, IN THE MATTER OF THE DEVELOPMENT AND DESIGNATION OF STANDARD OFFER SERVICE IN THE DISTRICT OF COLUMBIA

1. The Public Service Commission of the District of Columbia (“Commission”) hereby gives notice, pursuant to Section 2-505 of the District of Columbia Official Code,¹ of its intent to act upon the proposed tariff amendment of the Potomac Electric Power Company (“Pepco” or “Company”)² in not less than thirty (30) days from the date of publication of this Notice of Proposed Rulemaking (“NOPR”) in the *D.C. Register*.

2. Pepco’s proposed tariff amendment updates the retail transmission rates included in the Rider Standard Offer Service “to reflect the current Federal Energy Regulatory Commission (‘FERC’) approved wholesale transmission rates, which went into effect [on] June 1, 2010.”³ Pepco indicates that the “updated Network Integrated Transmission Service rate is based on the data in the 2009 FERC Form 1 for Pepco, which was filed with the FERC on April 19, 2010.”⁴ The “filed wholesale transmission rate for the Pepco Zone effective June 1, 2010 is \$18,028 per megawatt-year for Network Integrated Transmission Service,” according to the Company.⁵ Specifically, Pepco states that the net of “the Schedule 12 Transmission Enhancement Charges due to projects in the Pepco Zone” yields a rate of \$16,587 per megawatt-year,⁶ while the “Schedule 12 Transmission Enhancement Charges due to transmission projects outside of the Pepco Zone” yields a rate \$2,151 per megawatt-year.⁷ “Combining these two rates results in an overall wholesale transmission rate for load in the Pepco Zone of \$18,738 per megawatt-year,” according to the Company.⁸

¹ D.C. Official Code § 2-505 (2001 Ed.).

² *Formal Case No. 1017, In the Matter of the Development and Designation of Standard Offer Service in the District of Columbia*, Letter from Deborah M. Royster, Deputy General Counsel, Potomac Electric Power Company, to Dorothy Wideman, Secretary, Public Service Commission of the District of Columbia (June 25, 2010) (“Pepco Letter”).

³ Pepco Letter.

⁴ Pepco Letter.

⁵ Pepco Letter. Pepco indicates that this rate is “currently reflected in Attachment H-9 of the PJM Open Access Transmission Tariff.”

⁶ Pepco Letter. *See* Attachment E.

⁷ Pepco Letter. *See* Attachment D.

⁸ Pepco Letter. *See* Attachment A. Pepco indicates that Attachment A also shows the “corresponding retail transmission revenue requirements.” The Proposed Rider Standard Offer Service (“SOS”) containing the revised retail rates for Transmission Service is provided at Attachment B. Also included in Attachment B are the updated Rider SOS “showing additions and deletions from the current Rider ‘SOS.’” Finally, Pepco indicates that “workpapers showing the details of the rate design calculations are provided as Attachment C.”

3. Specifically, Pepco proposes to amend the following thirteen (13) tariff pages:

ELECTRICITY TARIFF, P.S.C.-D.C. No. 1
Fifty-Fourth Revised Page No. R-1
Fifty-Fourth Revised Page No. R-2
Forty-Seventh Revised Page No. R-2.1
Twenty-Third Revised Page No. R-2.2
Twelfth Revised Page No. R-41
Twelfth Revised Page No. R-41.1
Twelfth Revised Page No. R-41.2
Twelfth Revised Page No. R-41.3
Twelfth Revised Page No. R-41.4
Twelfth Revised Page No. R-41.5
Twelfth Revised Page No. R-41.6
Twelfth Revised Page No. R-41.7
Eleventh Revised Page No. R-41.8

4. The filing may be reviewed at the Office of the Commission Secretary, 1333 H Street, N.W., Second Floor, West Tower, Washington, D.C. 20005, between the hours of 9:00 a.m. and 5:30 p.m., Monday through Friday. A copy of the proposed tariff amendment is available upon request, at a per-page reproduction cost from the Office of the Commission Secretary or via the Commission's website at www.dcpSC.org.

5. Comments on Pepco's proposed tariff amendment must be made in writing to Dorothy Wideman, Commission Secretary, at the address above. All comments must be received within thirty (30) days of the date of publication of this NOPR in the *D.C. Register*. Persons wishing to file reply comments may do so no later than forty-five (45) days of the date of publication of the NOPR in the *D.C. Register*. Once the comment period has expired, the Commission will take final rulemaking action on Pepco's filing.