

Electricity Supplier Annual Compliance Report - DC RPS Program

Enter the appropriate figures into the following tables:

		MWh	Percent Required
Total Retail Electricity Sales	Block 1		-
Total Exempt Electricity Sales	Block 2		-
Compliance Total	Block 3		-
Solar REC Obligation	Block 4		
Tier I REC Obligation	Block 5		
Tier II REC Obligation	Block 6		

Enter Compliance Year:

- Block 1** Enter total retail electricity sales for the compliance year.
- Block 2** Enter quantity of any exempt retail electricity sales to a customer with a renewable on-site generator.
- Block 3** Compliance total, Block 3 = Block 1 – Block 2.
- Block 4** Tier I Solar REC obligation, Block 4 = Block 3 * Compliance Year Percentage for Solar Energy.
- Block 5** Tier I REC obligation, Block 5 = Block 3 * Compliance Year Percentage for Tier I.
- Block 6** Tier II REC obligation, Block 6 = Block 3 * Compliance Year Percentage for Tier II.

Complete Block 1 and Block 2 and enter the Compliance Year. Blocks 3, 4, 5, and 6 will be calculated based on your entries.

Electricity Supplier Annual Compliance Report - DC RPS Program
Compliance Year

Total number of Tier I Solar RECs retired for solar energy compliance; (attach additional duplicate pages if necessary and list Page number here Page ___ of ___)

Solar RECs Used for Compliance					
Number of RECs	DC Certification Number (DC-____-__-__)	Gen. Date (Mon/Yr)	% Credit¹	REC Credit²	Tier I/Solar REC Price
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
			110%		
Solar RECs Used for Compliance			Block 7		

¹ % Credit applies to fuel sources where additional credit is applicable to a renewable resource pursuant to D.C. Official Code § 34-1433.

² REC Credit is the number of RECs multiplied by the % Credit.

Fill in the appropriate information in the highlighted yellow blocks. Other blocks will be calculated from the input data. Enter the number of RECs, DC Certification Number associated with the RECs, the date of generation, and the price per REC.

Block 7 Total amount of Solar RECs will be calculated based on the entries.

An electricity supplier shall meet the solar requirement by obtaining the equivalent amount of renewable energy credits from solar energy systems interconnected to the distribution grid serving the District of Columbia. Only after an electricity supplier exhausts all opportunity to meet this requirement that the solar energy systems be connected to the grid within the District of Columbia can that supplier obtain renewable energy credits from jurisdictions outside the District of Columbia.

**Electricity Supplier Annual Compliance Report - DC RPS Program
Compliance Year**

Electricity Supplier:

Point of Contact:

Title:

Address:

Phone:

E-mail:

Fax:

Compliance Fee Report:

Solar		
Solar RECs Used for Compliance		Block 10
Solar Energy Compliance Amount		from Block 4
Shortfall of Solar RECs		Block 11
Solar REC Compliance Fee Rate	(\$300 in 2008, \$500 in 2009 to 2018)	\$/MWH
Solar Energy Compliance Fee		Block 12

Tier I		
Tier I RECs Used for Compliance		Block 13
Tier I Compliance Amount		from Block 5
Shortfall of Tier I RECs		Block 14
Tier I Compliance Fee Rate	\$50	\$/MWH
Tier I Compliance Fee		Block 15

Tier II		
Tier 1 or Tier II RECs Used for Compliance		Block 16
Tier II Compliance Amount		from Block 6
Shortfall of Tier II RECs		Block 17
Tier II Compliance Fee Rate	\$10	\$/MWH
Tier II Compliance Fee		Block 18

Total Compliance Fee Due		Block 19
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Enter the supplier contact information in the yellow highlighted area above. In addition, this worksheet only requires entries for Blocks 10, 13, and 16. The other sections will be calculated based on the entries.

- Block 10** Enter the sum of all Solar RECs reported previously for Block 7.
- Block 11** Shortfall amount for Solar REC compliance, Block 11 = Block 4 - Block 10
- Block 12** Compliance Fee Due for the Solar Energy Obligation.
Block 12 = Block 11 * (\$300 in 2008 and \$500 in 2009 until 2018)
- Block 13** Enter the sum of all Tier I RECs reported previously for Block 8 plus Block 10,
Block 13 = Block 8 + Block 10.
Block 13 combines the solar RECs with all other reported Tier I RECs.
- Block 14** Shortfall amount for Tier I REC compliance, Block 14 = Block 5 - Block 13
- Block 15** Compliance Fee Due for the Tier I Obligation.
Block 15 = Block 14 * \$50
- Block 16** Enter the sum of all Tier II RECs reported previously for Block 9.
- Block 17** Shortfall amount for Tier II REC compliance, Block 17 = Block 6 - Block 16
- Block 18** Compliance Fee Due for the Tier II Obligation
Block 18 = Block 17 * \$10
- Block 19** Total Compliance Fee Due.
Block 19 = Block 12 + Block 15 + Block 18

REPS Requirements

Year	Tier I	Tier II	Solar
2007	1.5%	2.5%	0.005%
2008	2.0%	2.5%	0.011%
2009	2.5%	2.5%	0.019%
2010	3.0%	2.5%	0.028%
2011	4.0%	2.5%	0.040%
2012	5.0%	2.5%	0.070%
2013	6.5%	2.5%	0.100%
2014	8.0%	2.5%	0.130%
2015	9.5%	2.5%	0.170%
2016	11.5%	2.0%	0.210%
2017	13.5%	1.5%	0.250%
2018	15.5%	1.0%	0.300%
2019	17.5%	0.5%	0.350%
2020	20.0%	0.0%	0.400%

Pursuant to D.C. Official Code § 34-1433:

(a) Energy from a tier one renewable source:

- (1) Shall be eligible for inclusion in meeting the standard regardless of when the generating system or facility was placed in service; and
- (2) May be applied to the percentage requirements of the standard for either tier one renewable sources or tier two renewable sources.

(b) Energy from a tier two renewable source shall be eligible for inclusion in meeting the renewable energy portfolio standard through 2017 if it is generated at a system or facility that existed and was operational as of January 1, 2004.

(c) On or after January 1, 2006, an electricity supplier may:

- (1) Receive renewable energy credits; and
- (2) Accumulate renewable energy credits under this chapter.

(d) On or before December 31, 2006, an electricity supplier shall receive 120% credit toward meeting the renewable energy portfolio standard for energy derived from wind or solar sources.

(e) After December 31, 2006, and on or before December 31, 2009, an electricity supplier shall receive 110% credit toward meeting the renewable energy portfolio standard for energy derived from wind or solar sources.

(f) On or before December 31, 2009, an electricity supplier shall receive 110% credit toward meeting the renewable energy portfolio standard for energy derived from methane.

(g)(1) An electricity supplier may not use the incineration of solid waste to meet more than 20% of the standard for tier two renewable sources for a given year.

- (2) After December 31, 2012, the incineration of solid waste shall not be eligible to generate renewable energy credits.